

#### The TTC 2017 Outage System Case for Incremental Model Views

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#### Multitude of Standards in Smart Grids

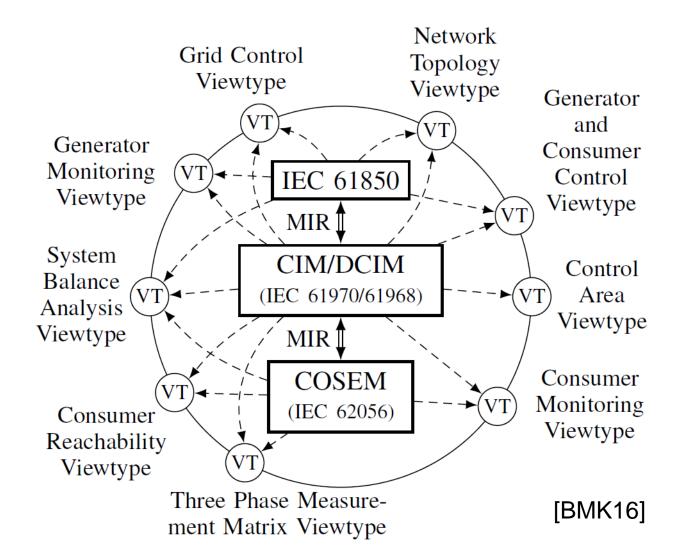


- IEC 61970 Common Information Model (CIM)
  - Physical components, measurement of data, cont
- IEC 61968 Distributed CIM (DCIM)
  - Extension of IEC 61970 for distribution network
- IEC 61850 Series of standards
  - Interoperability of intelligent electronic devices in substation automation systems
- IEC 62056 Companion Specification for Energy Metering (COSEM)
  - Data exchange for meter reading, tariff and load control

CIM + DCIM >20k elements, >800 Classes

#### A model-based Outage Management System



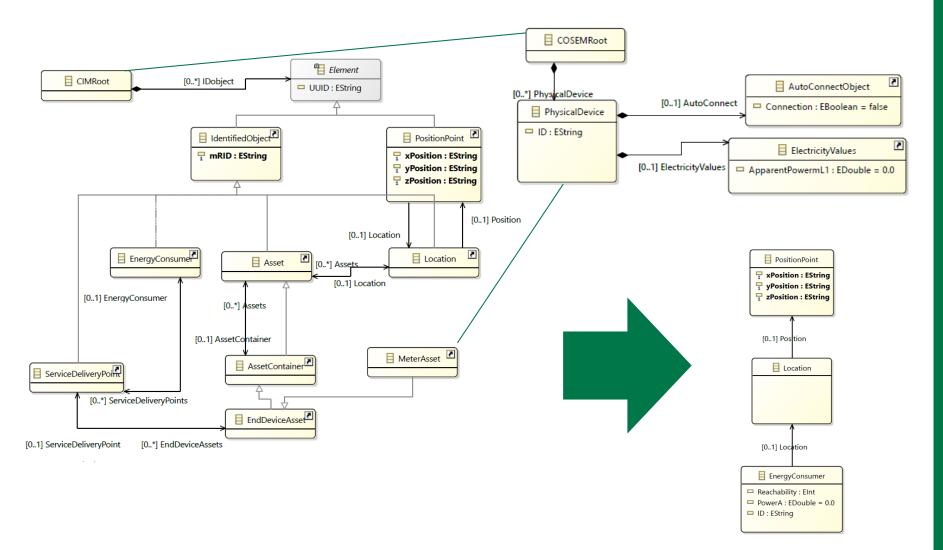






- Create view instances for two of the views in [BMK16], if possible incrementally
- OutageDetection task
  - Join CIM and COSEM model to keep an overview of the connection to smart meters
  - View combines the location of a smart meter with its connectivity
- OutagePrevention task
  - Detect disturbances of a network by computing indicators of a voltage wave
  - View selects voltage values from a substation and from smart meters
- Reference solution in MODELJOIN [BHK+14] available

#### Outage Detection Task: Metamodel excerpts



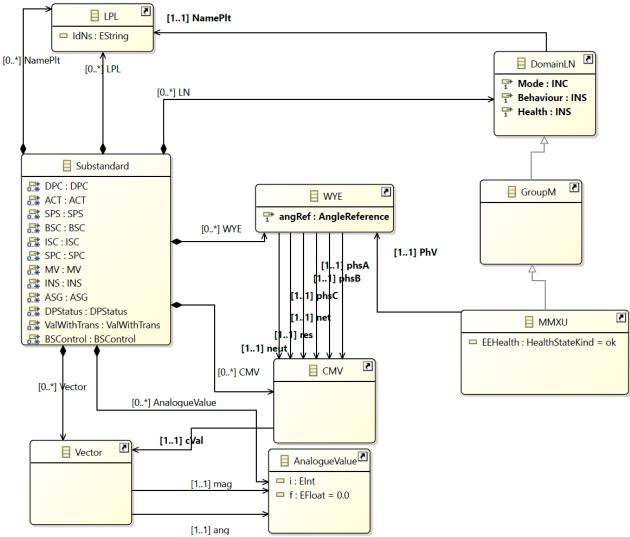
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#### **Outage Detection Task: View**



1	theta join CIM.IEC61968.Metering.MeterAsset with COSEM.PhysicalDevice where "CIM.IEC61968.Metering.MeterAsset.mRID_=_COSEM. PhysicalDevice.ID" as jointarget.EnergyConsumer {
2	keep calculated attribute "COSEM.PhysicalDevice.AutoConnect.Connection" as EnergyConsumer.Reachability:Integer
3	keep calculated attribute "COSEM.PhysicalDevice.ElectricityValues.ApparentPowermL1" as EnergyConsumer.PowerA:Double
4	
4	<pre>keep calculated attribute "CIM.IEC61968.Metering.MeterAsset.ServiceDeliveryPoint.EnergyConsumer.mRID" as EnergyConsumer.ID: String</pre>
5	keep calculated attribute "ifuCIM.IEC61968.Metering.MeterAsset.ServiceDeliveryPoint.EnergyConsumer->oclIsKindOf(CIM.IEC61970.
	LoadModel.ConformLoad) then CIM.IEC61968.Metering.MeterAsset.ServiceDeliveryPoint.EnergyConsumer.ConformLoadGroup.
	SubLoadArea.LoadArea.ControlArea.mRIDuelseuCIM.IEC61968.Metering.MeterAsset.ServiceDeliveryPoint.EnergyConsumer.
	NonConformLoadGroup.SubLoadArea.LoadArea.ControlArea.mRID <sub>u</sub> endif" as Consumer.ControlAreaID:String
0	
6	<pre>keep outgoing CIM.IEC61968.Assets.Asset.Location as type jointarget.Location {</pre>
7	<pre>keep outgoing CIM.IEC61968.Common.Location.Position as type jointarget.PositionPoint {</pre>
8	keep attributes CIM.IEC61968.Common.PositionPoint.xPosition,
9	CIM.IEC61968.Common.PositionPoint.yPosition,
10	CIM.IEC61968.Common.PositionPoint.zPosition
11	}
12	7
13	
10	L

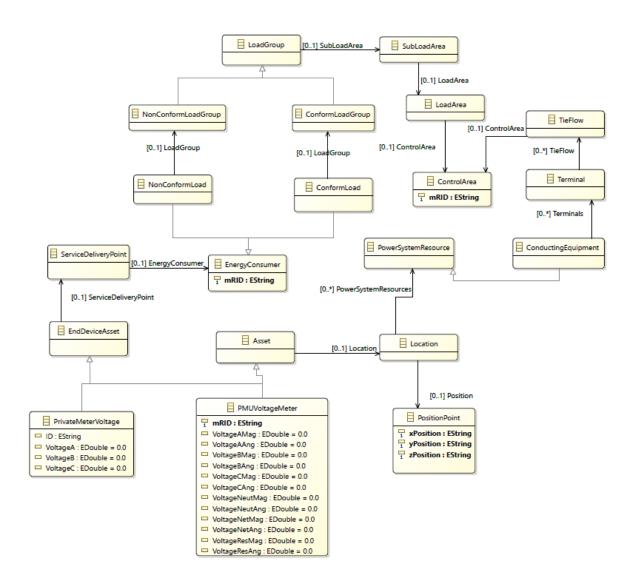
# Outage Prevention Task: IEC 61850 Metamodel excerpt





# **FZI**

#### **Outage Prevention Task: Target Metamodel**



#### **Outage Prevention Task: View**



1 theta join CIM.IEC61968.Metering.MeterAsset with substationStandard.LNNodes.LNGroupM.MMXU where "CIM.IEC61968.Metering.MeterAsset. mRID\_=\_substationStandard.LNNodes.LNGroupM.MMXU.NamePlt.IdNs" as jointarget.PMUVoltageMeter {  $\mathbf{2}$ keep attributes CIM.IEC61970.Core.IdentifiedObject.mRID 3 keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.phsA.cVal.mag.f" as PMUVoltageMeter.VoltageAMag:Double keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.phsA.cVal.ang.f" as PMUVoltageMeter.VoltageAAng:Double  $\mathbf{4}$  $\mathbf{5}$ keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.phsB.cVal.mag.f" as PMUVoltageMeter.VoltageBMag:Double keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.phsB.cVal.ang.f" as PMUVoltageMeter.VoltageBAng:Double 6 7 keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.phsC.cVal.mag.f" as PMUVoltageMeter.VoltageCMag:Double 8 keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.phsC.cVal.ang.f" as PMUVoltageMeter.VoltageCAng:Double 9 keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.neut.cVal.mag.f" as PMUVoltageMeter.VoltageNeutMag: Double 10keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.neut.cVal.ang.f" as PMUVoltageMeter.VoltageNeutAng: Double 11keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.net.cVal.mag.f" as PMUVoltageMeter.VoltageNetMag:Double 12keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.net.cVal.ang.f" as PMUVoltageMeter.VoltageNetAng:Double 13keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.res.cVal.mag.f" as PMUVoltageMeter.VoltageResMag:Double keep calculated attribute "substationStandard.LNNodes.LNGroupM.MMXU.PhV.res.cVal.ang.f" as PMUVoltageMeter.VoltageResAng:Double 1415keep supertype CIM.IEC61968.Assets.Asset as type jointarget.Asset { 16keep outgoing CIM.IEC61968.Assets.Asset.Location as type jointarget.Location { 17keep outgoing CIM.IEC61968.Common.Location.Position as type jointarget.PositionPoint { 18keep attributes CIM.IEC61968.Common.PositionPoint.xPosition, 19CIM.IEC61968.Common.PositionPoint.yPosition, 20CIM. IEC61968. Common. PositionPoint.zPosition 21} 22keep outgoing CIM.IEC61968.Common.Location.PowerSystemResources as type jointarget.PowerSystemResource { 23keep subtype CIM.IEC61970.Core.ConductingEquipment as type jointarget.ConductingEquipment {  $\mathbf{24}$ keep outgoing CIM.IEC61970.Core.ConductingEquipment.Terminals as type jointarget.Terminal { 25keep outgoing CIM.IEC61970.Core.Terminal.TieFlow as type jointarget.TieFlow { 26keep outgoing CIM.IEC61970.ControlArea.TieFlow.ControlArea as type jointarget.ControlArea { 27keep attributes CIM.IEC61970.Core.IdentifiedObject.mRID 28} 29} 30 } } 3132} 333 343 35} 3637theta join CIM.IEC61968.Metering.MeterAsset with COSEM.PhysicalDevice where "CIM.IEC61968.Metering.MeterAsset.mRID\_=UCOSEM. PhysicalDevice.ID" as jointarget.PrivateMeterVoltage { 38keep attributes COSEM.PhysicalDevice.ID 39keep calculated attribute "COSEM.PhysicalDevice.ElectricityValues.VoltageL1" as PrivateMeterVoltage.VoltageA:Double 40keep calculated attribute "COSEM.PhysicalDevice.ElectricityValues.VoltageL2" as PrivateMeterVoltage.VoltageB:Double

#### **Benchmark Framework and Setup**

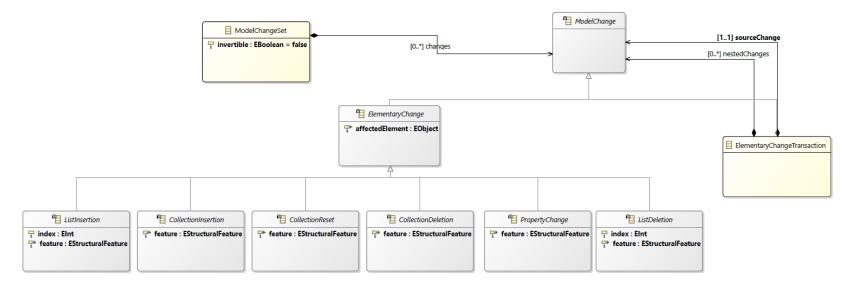


- Benchmark divided in four phases
  - Initialization: Initialize framework, load metamodels, etc.
  - Load: Load initial models into memory
  - Initial: Transform initial view
  - Update (x20): Apply an update sequence
- Models available as XMI either for each state or as change models

#### **Change Metamodel**



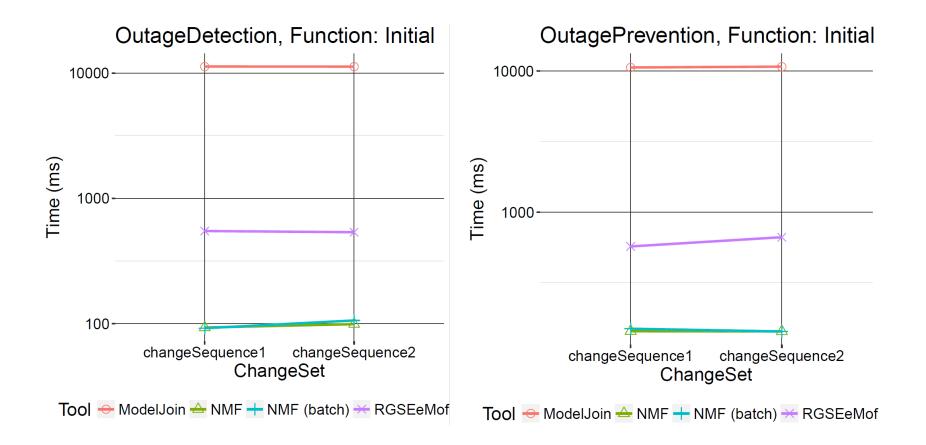
 Ecore metamodel of NMF Change descriptions available along with case resources



Can be transformed into change representations of the respective modeling tool

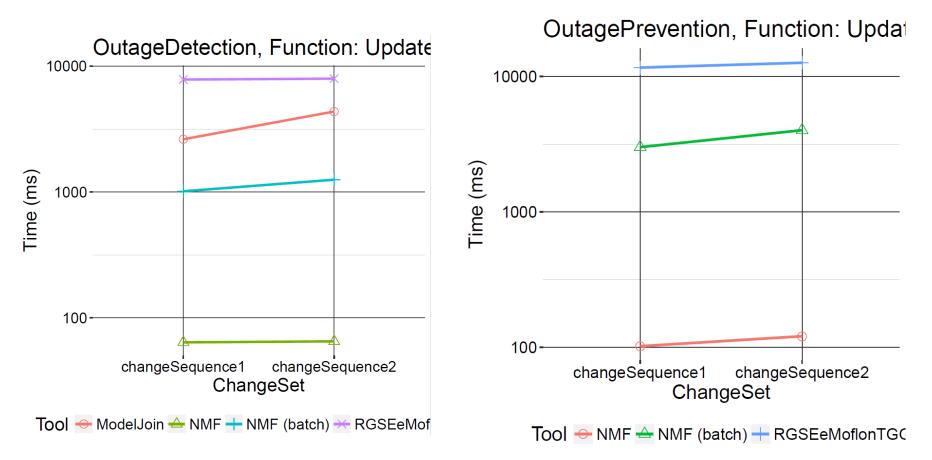
**Results Batch** 





#### **Results Incremental**





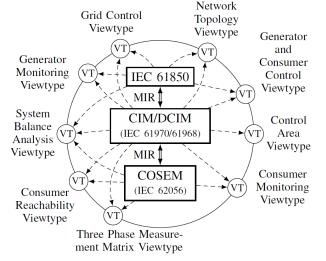
#### 7/21/2017

### Combine Multiple Models in (incremental) model views

- IEC 61968/61970
- IEC 61850

Conclusion

- IEC 62056
- Application in the Smart Grid domain
  - Detect Outages
  - Prevent (predict) Outages



- Propagate changes or recreate view model from scratch
  - Changes available in NMF Change format





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#### References



- [Mit15] V. Mittelbach, "Model-driven Consistency Preservation in Cyber-Physical Systems," Master's thesis, Karlsruhe Institute of Technology (KIT), Germany.
- [BMK16] E. Burger, V. Mittelbach, and A. Koziolek, "Model-driven consistency preservation in cyber-physical systems," in Models@run.time co-located with MODELS 2016, CEUR Workshop Proceedings, 2016.
- [IEC11] IEC 61970 energy management system application program interface (ems-api) part 301 common information model (cim) base, 2011
- [IEC15] IEC 61850 communication networks and systems for power utility automation 2015
- [DUA14] D. U. Association, "Excerpt from companion specification for energy metering cosem interface classes and obis identification system," 2014
- [BHK+14] E. Burger, J. Henß, M. Küster, S. Kruse, and L. Happe, "View-Based Model-Driven Software Development with ModelJoin," Software & Systems Modeling, vol. 15, no. 2, pp. 472–496, 2014.